

ROTARY DRILLING

LIFE OFFSHORE



Second Edition

UNIT V • LESSON 9



ROTARY DRILLING SERIES

Unit I: The Rig and Its Maintenance

- Lesson 1: The Rotary Rig and Its Components
- Lesson 2: The Bit
- Lesson 3: Drill String and Drill Collars
- Lesson 4: Rotary, Kelly, Swivel, Tongs, and Top Drive
- Lesson 5: The Blocks and Drilling Line
- Lesson 6: The Drawworks and the Compound
- Lesson 7: Drilling Fluids, Mud Pumps, and Conditioning Equipment
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Units of Measurement

Throughout the world, two systems of measurement dominate: the English system and the metric system. Today, the United States is one of only a few countries that employs the English system.

The English system uses the pound as the unit of weight, the foot as the unit of length, and the gallon as the unit of capacity. In the English system, for example, 1 foot equals 12 inches, 1 yard equals 36 inches, and 1 mile equals 5,280 feet or 1,760 yards.

The metric system uses the gram as the unit of weight, the metre as the unit of length, and the litre as the unit of capacity. In the metric system, 1 metre equals 10 decimetres, 100 centimetres, or 1,000 millimetres. A kilometre equals 1,000 metres. The metric system, unlike the English system, uses a base of 10; thus, it is easy to convert from one unit to another. To convert from one unit to another in the English system, you must memorize or look up the values.

In the late 1970s, the Eleventh General Conference on Weights and Measures described and adopted the *Système International (SI) d'Unités*. Conference participants based the SI system on the metric system and designed it as an international standard of measurement.

The *Rotary Drilling Series* gives both English and SI units. And because the SI system employs the British spelling of many of the terms, the book follows those spelling rules as well. The unit of length, for example, is *metre*, not *meter*. (Note, however, that the unit of weight is *gram*, not *gramme*.)

To aid U.S. readers in making and understanding conversion to the SI system, we include the following table.

English-Units-to-SI-Units Conversion Factors

Quantity or Property	English Units	Multiply English Units By	To Obtain These SI Units
Length, depth, or height	inches (in.)	25.4	millimetres (mm)
		2.54	centimetres (cm)
	feet (ft)	0.3048	metres (m)
	yards (yd)	0.9144	metres (m)
	miles (mi)	1609.344	metres (m)
		1.61	kilometres (km)
Hole and pipe diameters, bit size	inches (in.)	25.4	millimetres (mm)
Drilling rate	feet per hour (ft/h)	0.3048	metres per hour (m/h)
Weight on bit	pounds (lb)	0.445	decanewtons (dN)
Nozzle size	32nds of an inch	0.8	millimetres (mm)
	barrels (bbl)	0.159	cubic metres (m ³)
Volume		159	litres (L)
	gallons per stroke (gal/stroke)	0.00379	cubic metres per stroke (m ³ /stroke)
	ounces (oz)	29.57	millilitres (mL)
	cubic inches (in. ³)	16.387	cubic centimetres (cm ³)
	cubic feet (ft ³)	28.3169	litres (L)
		0.0283	cubic metres (m ³)
	quarts (qt)	0.9464	litres (L)
	gallons (gal)	3.7854	litres (L)
	gallons (gal)	0.00379	cubic metres (m ³)
	pounds per barrel (lb/bbl)	2.895	kilograms per cubic metre (kg/m ³)
barrels per ton (bbl/tn)	0.175	cubic metres per tonne (m ³ /t)	
Pump output and flow rate	gallons per minute (gpm)	0.00379	cubic metres per minute (m ³ /min)
	gallons per hour (gph)	0.00379	cubic metres per hour (m ³ /h)
	barrels per stroke (bbl/stroke)	0.159	cubic metres per stroke (m ³ /stroke)
	barrels per minute (bbl/min)	0.159	cubic metres per minute (m ³ /min)
Pressure	pounds per square inch (psi)	6.895	kilopascals (kPa)
		0.006895	megapascals (MPa)
Temperature	degrees Fahrenheit (°F)	$\frac{°F - 32}{1.8}$	degrees Celsius (°C)
Thermal gradient	1°F per 60 feet	—	1°C per 33 metres
Mass (weight)	ounces (oz)	28.35	grams (g)
	pounds (lb)	453.59	grams (g)
		0.4536	kilograms (kg)
	tons (tn)	0.9072	tonnes (t)
	pounds per foot (lb/ft)	1.488	kilograms per metre (kg/m)
Mud weight	pounds per gallon (ppg)	119.82	kilograms per cubic metre (kg/m ³)
	pounds per cubic foot (lb/ft ³)	16.0	kilograms per cubic metre (kg/m ³)
Pressure gradient	pounds per square inch per foot (psi/ft)	22.621	kilopascals per metre (kPa/m)
Funnel viscosity	seconds per quart (s/qt)	1.057	seconds per litre (s/L)
Yield point	pounds per 100 square feet (lb/100 ft ²)	0.48	pascals (Pa)
Gel strength	pounds per 100 square feet (lb/100 ft ²)	0.48	pascals (Pa)
Filter cake thickness	32nds of an inch	0.8	millimetres (mm)
Power	horsepower (hp)	0.75	kilowatts (kW)
Area	square inches (in. ²)	6.45	square centimetres (cm ²)
	square feet (ft ²)	0.0929	square metres (m ²)
	square yards (yd ²)	0.8361	square metres (m ²)
	square miles (mi ²)	2.59	square kilometres (km ²)
	acre (ac)	0.40	hectare (ha)
Drilling line wear	ton-miles (tn•mi)	14.317	megajoules (MJ)
		1.459	tonne-kilometres (t•km)
Torque	foot-pounds (ft•lb)	1.3558	newton metres (N•m)

The Life



New hires on an offshore drilling rig, platform, or other offshore facility enter an interesting and unique world. These jobs are not for everyone. They demand hard work in some very challenging situations.

Although workers familiar with onshore drilling and production may think they are well-informed about the industry, the offshore oil and gas environment is unique. The major difference is the living conditions. Offshore work requires being away from home and family for long periods of time. Most offshore facilities are not even in sight of land (fig. 1). Offshore facilities are self-contained communities where employees live, work, and often spend their off time.

Understanding the Offshore Job



Figure 1. Statoil's Gullfaks A platform in the North Sea. Note the helideck on the platform. (Courtesy of Statoil ASA, photo by Oyvind Hagen)

Traveling to the Offshore Facility



Offshore crews get a free ride to and from the offshore facility. Today, travel to offshore facilities is mainly by helicopter because it is much faster (fig. 8). However, travel to the offshore site may be by boat depending on the distance to the location, weather conditions, and time factors. The gathering point for departure from land to the offshore facility is usually the company's operation base or a local airport.

Prior to traveling to or from the offshore facility by boat or helicopter, the crewmembers must have in their possession all required personal identification including a passport and/or visa, if necessary. Crew members should have been briefed about appropriate clothing and safety gear for transport whether by helicopter or boat. All carry-on items and baggage must conform to the transport company and the crewmember's employer regulations.



Figure 8. Helicopter transporting offshore crews (Courtesy of Bell Helicopter Textron, Inc.)

The Work Place



The main categories of offshore facilities are offshore drilling rigs and offshore production platforms. A small number of offshore facilities are able to combine both drilling and production operations.

Types of Offshore Facilities¹

The offshore drilling rig is used to drill for oil and natural gas. Usually, the drilling rig is not designed for the production or extraction of oil or gas. It is only meant to create the hole for the future production of oil and/or gas.

The *offshore production platform* is a much larger structure housing workers and the equipment needed to produce oil and natural gas. The platform may be moored to the seafloor or floating. Platforms may have several wellheads and be connected to many subsea wells that are often miles away from the platform itself.

The type of offshore facility used depends on the distance from shore and the depth of the water. Another factor in deciding the type of offshore facility to build is the size of the field that will be drilled. Some facilities are mobile and can be floated or moved to various locations on the field area, whereas others are more permanently anchored to the sea. Most offshore facilities including drillships have a helideck used by helicopters for crew transfer, equipment loading, and delivery of supplies. Drilling rigs and production platforms perform different functions offshore. Some facilities are used for oil or gas and others may be used for both. The thing they all have in common is that people live and work on these facilities offshore.

¹Source information from the National Ocean Industries Association (NOIA) Fact Sheet on Hurricanes and the Offshore Energy Industries, 2006.

The Offshore Crew



Most jobs on an onshore rig are also found offshore. Because of the marine environment and the fact that personnel live and work on the offshore facility, additional support people of varying skill levels are needed. Some jobs are very technical and require a degree or extensive training. Others require physical and organizational skills. Some jobs are not directly involved with drilling but essential to life offshore. Every job on the rig is important to the operation and safety of the offshore facility (fig. 30).

The Jobs

DRILLING	Mates—senior, 1st, 2nd, 3rd	Catering
Offshore Installation Manager	Dynamic Positioning Operator	Catering Manager
Drilling Superintendent	Stability Technician	Chief Steward
Toolpusher	Able-Bodied Seaman	Steward
Driller	Ordinary Seaman	Cook
Assistant Driller	Cleaner/Painter	Galley hands (Kitchen Utility)
Derrickman	Deckhand	
Pipehandling Technician	Wiper	OTHER
Mudman		Scaffolder
Mud Engineer	MECHANICAL DEPARTMENT	Radio Operator
Pumpman	Chief Mechanic	Medic
Pump Mechanic	Mechanic	Storeman
Welder	Assistant Mechanic	Oiler
Crane Operator	Motorman	Bedroom Hand
Assistant Crane Operator	Engine Room Assistant	Company Man
Roughneck	Maintenance Supervisor	Administrative Staff
Roustabout	Maintenance Foreman	Boiler
Safety and Training Officer		Chemical Crew
	ELECTRICAL DEPARTMENT	Communication Crew
MARINE DEPARTMENT	Chief Electrician	Metallurgical Engineer
Barge Engineer	Electrician	Computer Crew
Barge Supervisor	Maintenance Supervisor	Geologist
Control Room Operator (CRO)	Electronic Technician	Geophysical Engineer
Assistant CRO	Electrical/Electronic Supervisor	Geotechnical Engineer
Ballast Control Operator	Subsea	Sandblasting Crew
Captain	Subsea Engineer	Seismic Crew
Chief Engineer	Assistant Subsea Engineer	Warehouseman

Figure 30. Offshore jobs
(Source: Offshore Oil Rig Jobs <http://offshoreoilrigjobs.tripod.com/index.htm>)

Personal Time on the Rig



Half of the 24-hour day of an offshore worker is spent on duty status, either actually performing physical work or on standby, ready to respond to a need for service (fig. 43).



Figure 43. Offshore workers Garve Scott-Lodge (left) and Brian James at work (Courtesy of Oilrig-photos.com, photo by Ian Jack)

To obtain additional training materials, contact:

PETEX
THE UNIVERSITY OF TEXAS AT AUSTIN
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Austin, TX 78712-1100

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or 800-687-4132

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or 800-687-7839

E-mail: petex@www.utexas.edu

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To obtain information about training courses, contact:

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Petroleum Extension - The University of Texas at Austin

Petroleum Extension-The University of Texas at Austin

ISBN 13: 978-0-88698-220-1
ISBN 10: 0-88698-220-0



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2.50920
0-88698-220-0